

Single Vessel Subsea LWIV P&A campaign

EXCEED's onshore well engineering team was approached by a leading IOC, regarding the degradation and integrity status of a 40 year old, high risk well.

What we did

Collaboration to embed our team quickly and seamlessly with client's in-house subsurface and decom teams, and third party vendors. With the client's subsurface team, we created a detailed and rigorous plan to execute a thru-tubing abandonment from a light-weight intervention vessel, as per OEUK guidelines.

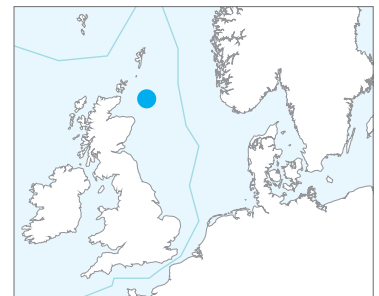
What we did

- Client attained AB1 well abandonment status within 12 days
- EXCEED's approach to this application saved £9-10million equivalent well costs for equivalent AB1 status with conventional rig-based operations.
 - Time and cost savings
 - Emission and carbon reduction
- The client has since adopted this approach for well portfolio full abandonment.

Exceed work scope

Core team of eight onshore personnel and dedicated offshore support team.

- Subcontractor management
- Operational procedures
- Operational supervision onshore during SIT and onsite execution
- Equipment
- Vessel operations
- Mobilisation
- Transit
- Demobilisation
- Final close out regulatory requirements.



LOCATION

UKCS North Sea



DURATION

12 Days, early 2023



SAVINGS

£9-12 million



WELL STATUS

AB1 well
abandonment status



HSE

Zero LTIs or Spills